



**Dorchester Minerals**

NASDAQ: DMLP

# **Dorchester Minerals, LP**

## **Mid-Year Update on Selected Activity**

### **November 2014**



## Forward-Looking Statements

Portions of this document may constitute "forward-looking statements" as defined by federal law. Such statements are subject to certain risks, uncertainties and assumptions. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those anticipated, estimated or projected. Examples of such uncertainties and risk factors include, but are not limited to, changes in the price or demand for oil and natural gas, changes in the operations on or development of the Partnership's properties, changes in economic and industry conditions and changes in regulatory requirements (including changes in environmental requirements) and the Partnership's consolidated financial position, business strategy and other plans and objectives for future operations. These and other factors are set forth in the Partnership's filings with the Securities and Exchange Commission.



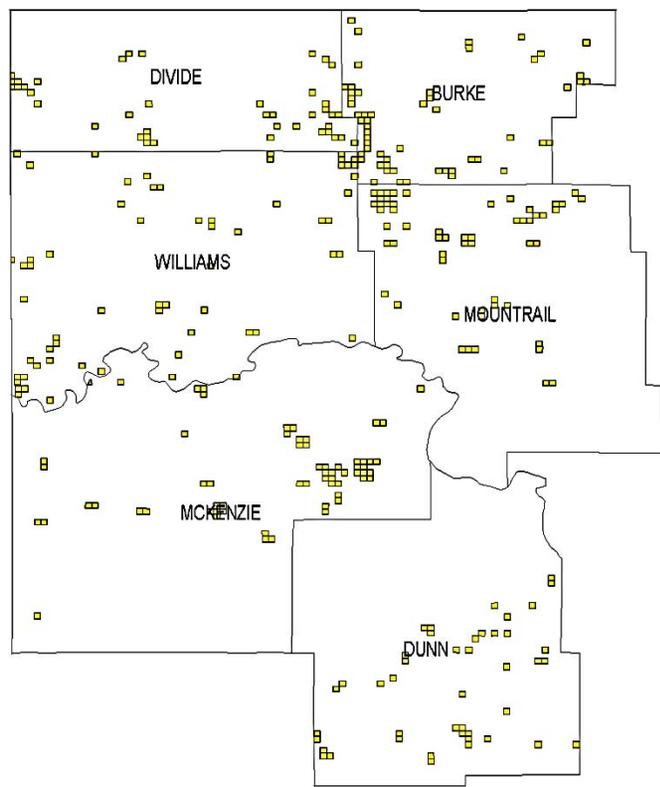
# Mid-Year Update on Selected Activity

- **Bakken/Three Forks**
  - Drilling, Completion and Production
  - Example: Mountrail County Development
- **Core Midland Basin**
  - Ownership Footprint and Production
  - Example: Midland/Upton County Line Activity
- **Minerals NPI**
  - August 2013 – September 2014 Activity
  - Deficit Status Update



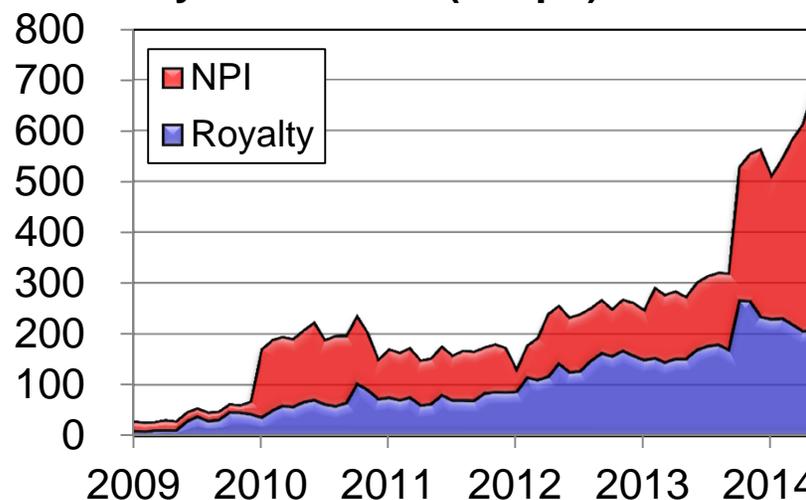
## Bakken/Three Forks

- North Dakota - Six County Core Area



	Well Count	Average BPO NRI	Average APO NRI
Completed as Producers	422	0.782%	2.337%
Drilling/Completion (or confidential)	90	1.641%	1.939%
Permitted AND Proposed	17	1.862%	1.871%
Permitted NOT Proposed	57	TBD	TBD
<b>Total</b>	<b>586</b>	<b>0.963%</b>	<b>2.254%</b>

Net Daily Production (boepd)

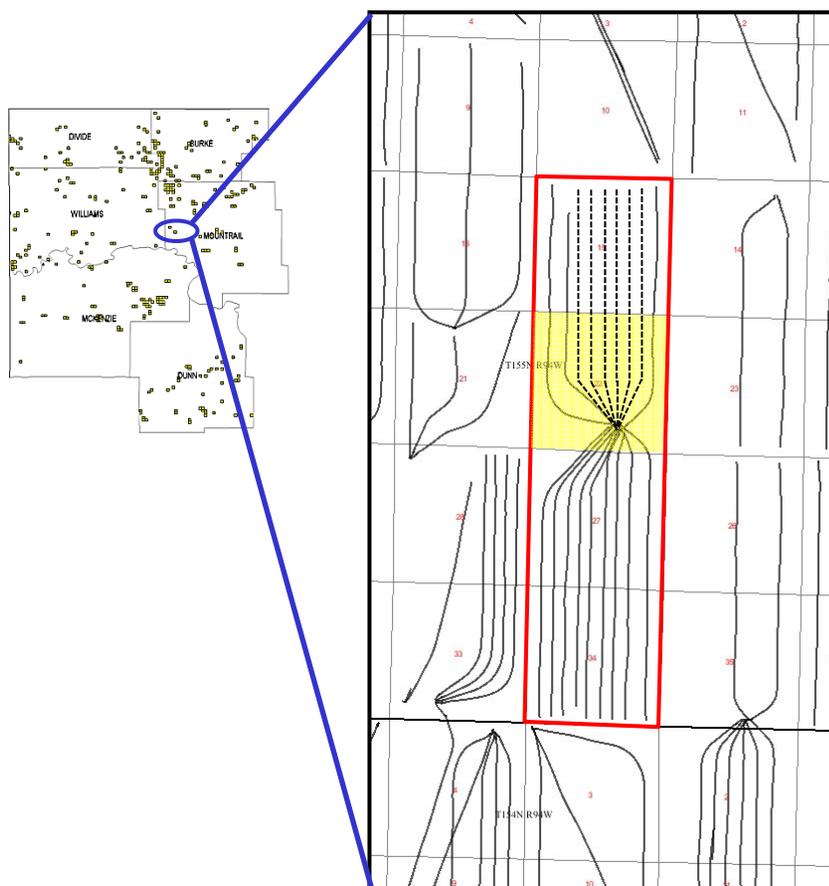


Note: Production graph limited to "in pay" volumes from six county core area – excludes MT Bakken. NRI values are sum of DMLP and DMOLP NRIs.



## Bakken/Three Forks

- Example: 22-155N-94W, Mountrail Co. (149 net acres)



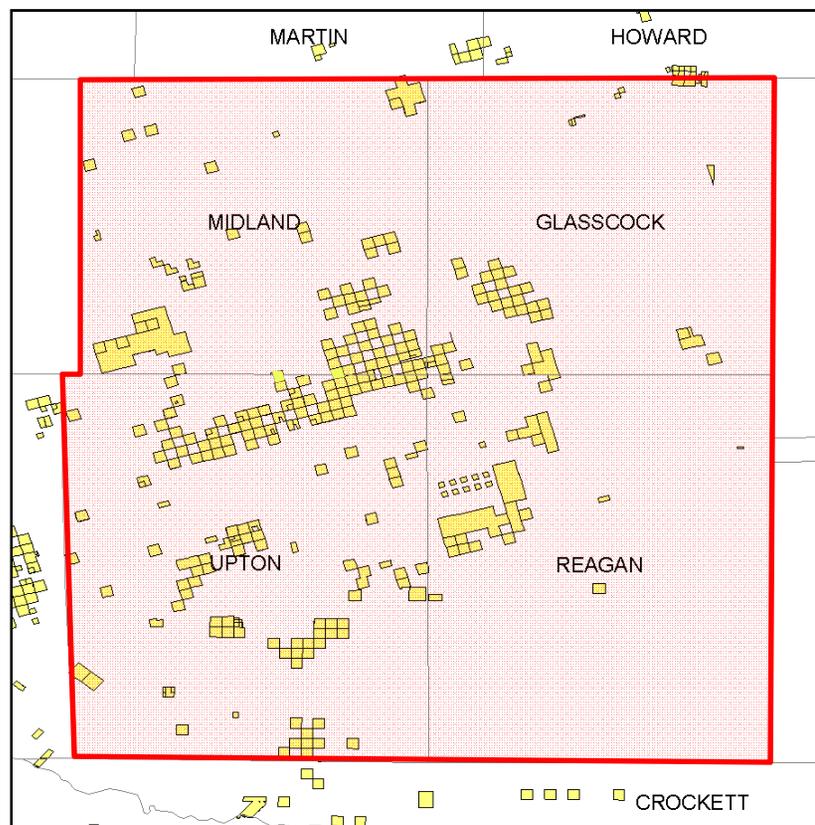
Well Name (Operator)	Election	BPO NRI	AP0 NRI	Peak Avg. Rate (boepd)
EN-Jeffrey 155-94-2215H-1 (Hess)	Participate	5.825%	5.825%	1,526
EN-Jeffrey 155-94-2215H-2 (Hess)	N/C	0.932%	5.825%	1,266
EN-Jeffrey 155-94-2215H-3 (Hess)	N/C	0.932%	5.825%	1,030
EN-Jeffrey 155-94-2215H-4 (Hess)	Permitted - Waiting on Proposal			
EN-Jeffrey 155-94-2215H-5 (Hess)	Permitted - Waiting on Proposal			
EN-Jeffrey 155-94-2215H-6 (Hess)	Permitted - Waiting on Proposal			
EN-Jeffrey 155-94-2215H-7 (Hess)	Permitted - Waiting on Proposal			
EN-Jeffrey 155-94-2215H-8 (Hess)	Permitted - Waiting on Proposal			
EN-Jeffrey 155-94-2215H-9 (Hess)	Permitted - Waiting on Proposal			
EN-Jeffrey A 155-94-2734H-1 (Hess)	N/C	0.932%	5.825%	1,265
EN-Jeffrey A 155-94-2734H-2 (Hess)	N/C	0.932%	5.825%	1,866
EN-Jeffrey A 155-94-2734H-3 (Hess)	Participate	5.825%	5.825%	1,021
EN-Jeffrey A 155-94-2734H-4 (Hess)	Participate	5.825%	5.825%	1,071
EN-Jeffrey A 155-94-2734H-5 (Hess)	Participate	5.825%	5.825%	1,034
EN-Jeffrey A 155-94-2734H-6 (Hess)	Participate	5.825%	5.825%	WOC 5/14
EN-Jeffrey A 155-94-2734H-7 (Hess)	Participate	5.825%	5.825%	WOC 6/14
EN-Jeffrey A 155-94-2734H-8 (Hess)	Participate	5.825%	5.825%	WOC 7/14
EN-Jeffrey A 155-94-2734H-9 (Hess)	Participate	5.825%	5.825%	WOC 7/14

**Produced 665,000 boe from 8 wells since Jan 2013**



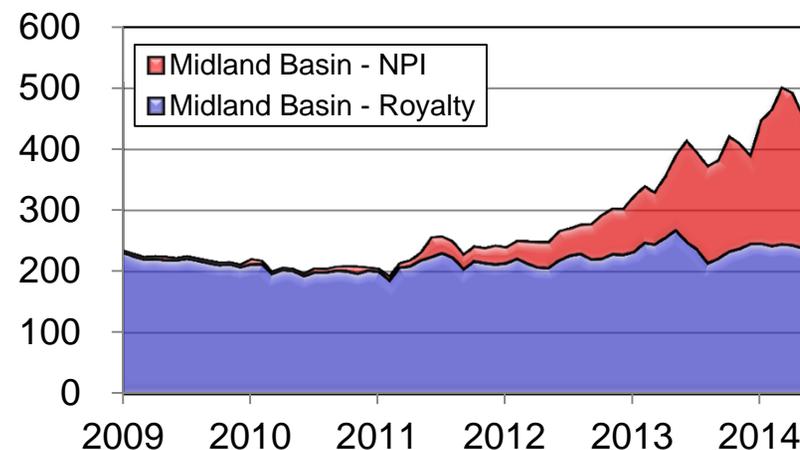
## Core Midland Basin

- Emerging Horizontal Wolfcamp Play



- Varying undivided interests in ~200,000 acres
- Unleased below the Spraberry in numerous tracts

### Core Midland Basin Production (boepd)

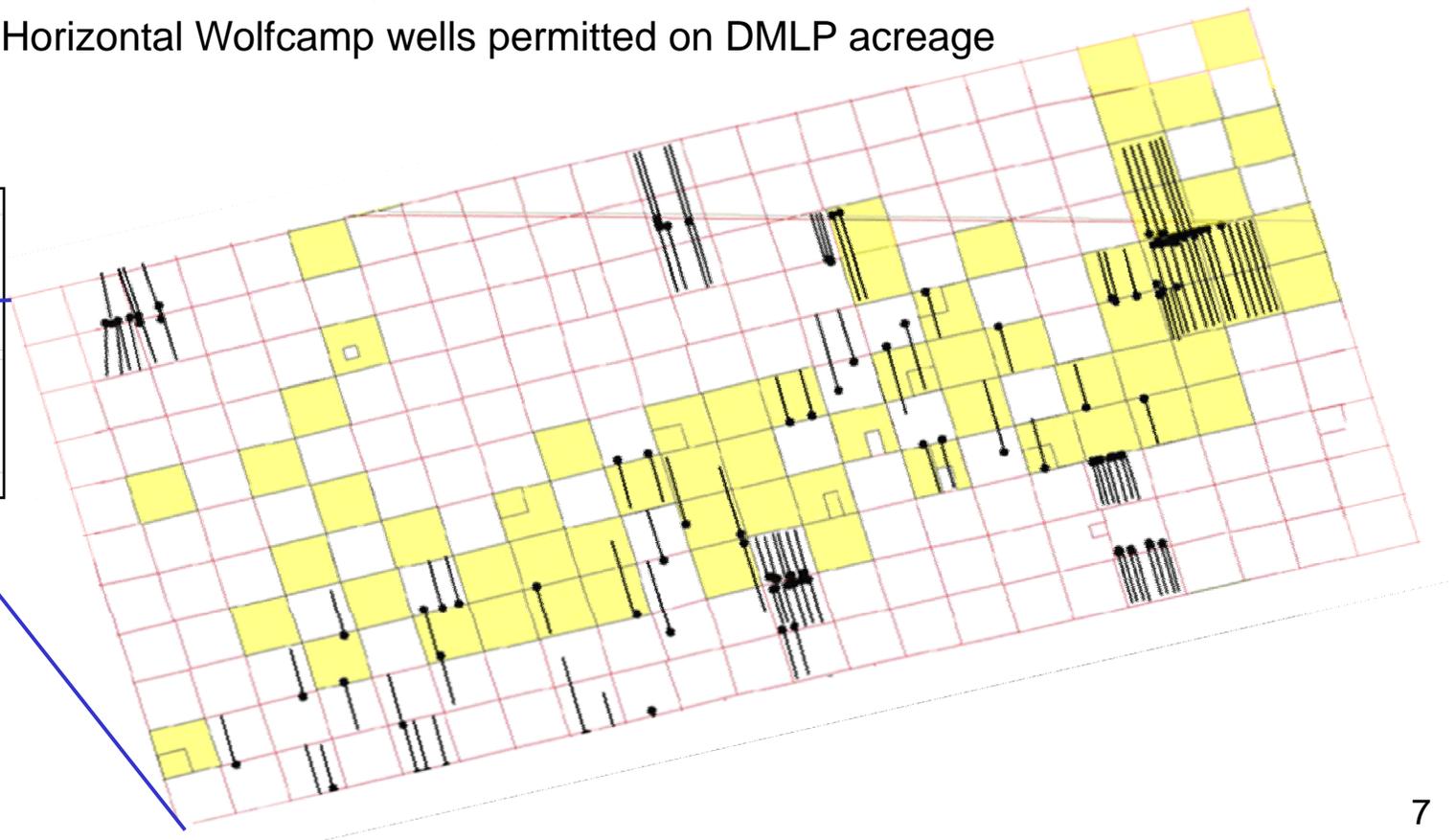
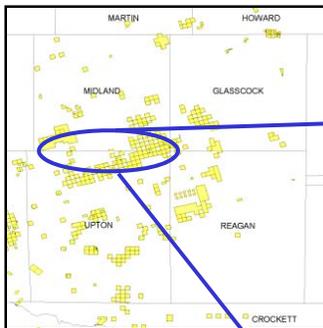


Note: Production graph limited to "in pay" volumes from Glasscock, Midland, Reagan, and Upton Counties. Acreage totals limited to same counties.



# Core Midland Basin

- Example: Selected Upton/Midland County Holdings
  - Varying undivided interests – 4.2% interest in 42,800 gross acres
  - Unleased below the Spraberry in numerous tracts
  - Over 60 Horizontal Wolfcamp wells permitted on DMLP acreage





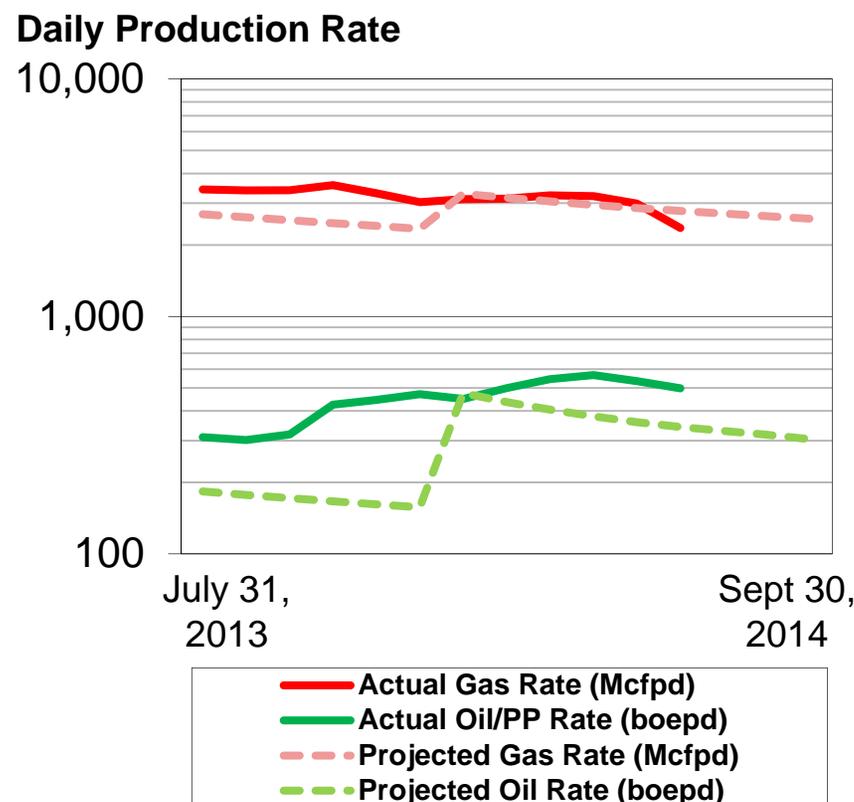
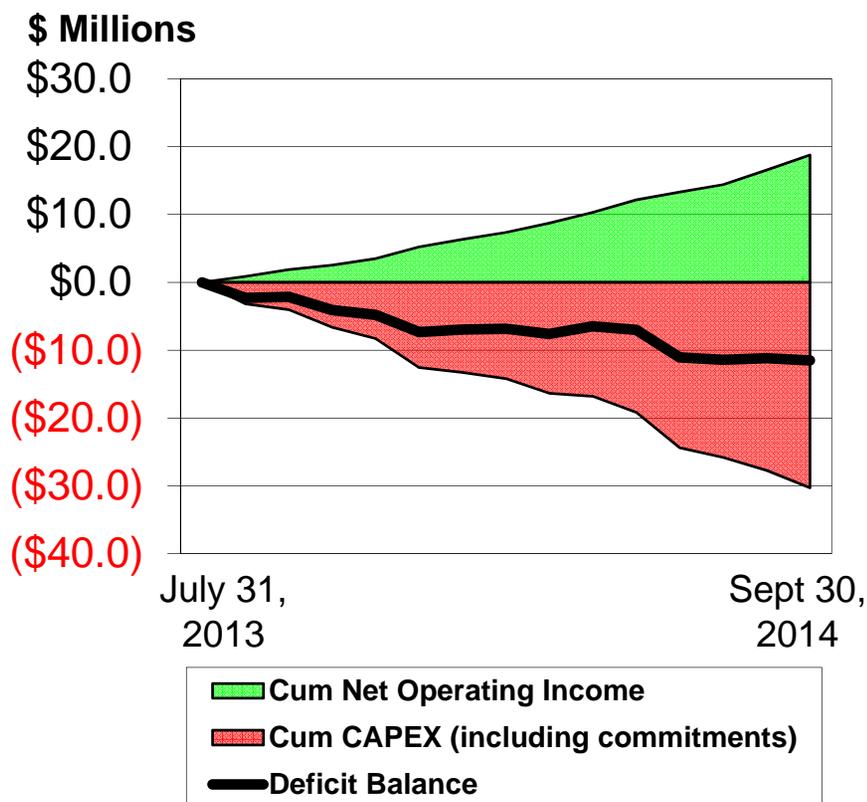
# Minerals NPI

- Minerals NPI Activity from Aug 2013 thru Sept 2014

Increased Capital Spending



Increased Liquid Volumes



Note: Cum \$ amounts on a cash basis from Aug 2013 when MIN NPI entered deficit through Sept 2014. Production graph limited to "in pay" volumes.



## Minerals NPI

- Minerals NPI Activity from Aug 2013 thru Sept 2014

Cash on Hand @ 07/31/2013	\$ 5.0 MM
Cumulative Revenue	\$ 24.4 MM
Cumulative Expense (LOE, taxes, etc)	(\$ 5.6 MM)
Cumulative Operating Income	\$ 18.8MM
Cumulative CAPEX Spent	(\$ 13.5 MM)
Cash Flow During Period	\$ 5.3 MM
Cash on Hand @ 09/30/2014	\$10.3 MM

Capital Commitments @ 07/31/2013	(\$ 5.0 MM)
Additional Commitments During Period	(\$ 16.8 MM)
Capital Commitments @ 09/30/2014	(\$ 21.8 MM)

**Cumulative Surplus (Deficit) (\$11.5 MM)**

Bakken	\$ 20.5 MM
Other Basins	\$ 1.3 MM
<b>Total Capital Commitments</b>	<b>\$21.8 MM</b>

Wells in Pay Status	\$ 6.5 MM
Wells NOT in Pay Status	\$15.3 MM
<b>Total Capital Commitments</b>	<b>\$21.8 MM</b>